

**CITY OF CONCORD
CONCORD, NORTH CAROLINA
SCHEDULE 5-G
GENERAL SERVICE**

AVAILABILITY

Available to the individual customer. Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single, contiguous premise.

This Schedule is not available to the individual customer that qualifies for a residential or industrial schedule, nor for auxiliary or breakdown service. Power delivered under this schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other schedule of the City, except at the option of the City for service in conjunction with the Renewable Energy Generation Rider, or under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-way, privileges, franchises and permits, for the delivery of such power. The City shall not be liable to any customer or applicant for power in the event it is delayed in or is prevented from, furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises and permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages, where available:

Single-phase, 120/240 volts, or
3-phase, 208Y/120 volts, 480Y/277 volts; or
3-phase, 3-wire, 240, 480, volts; or
3-phase, 12470/7200 volts; or
3-phase voltages other than those listed above may be available at the City's option if the size of the Customer's contract warrants a substation solely to serve that Customer, and if the Customer furnishes suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specifications. the foregoing, but only at the City's option, and provided that the size of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the City's specification.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the nearest office of the City before purchasing equipment.

Motors of less than 5 H. P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators. The City reserves the right, when in its opinion the installation would not be detrimental to the service of the City to permit other types of motors.

RATE

| | | |
|------|---|-----------------------|
| I. | Basic Facilities Charge of \$38.00 | |
| II. | Demand Charge | |
| | For the first 30 KW of Billing Demand per month | \$4.90 per KW |
| | For all over 30 KW of Billing Demand per month | \$8.65 per KW |
| III. | Plus Energy Charge | |
| | <u>For the First 125 kWh per KW Billing Demand per Month:</u> | |
| | For the first 3,000 kWh | 11.1132 cents per KWh |
| | For the next 87,000 kWh | 6.5514 cents per KWh |
| | For all over 90,000 kWh | 6.3205 cents per KWh |
| | <u>For the Next 275 KWh per KW Billing Demand per Month:</u> | |
| | For the first 6,000 KWh | 6.2395 cents per KWh |
| | For the next 134,000 KWh | 5.5116 cents per KWh |
| | For all over 140,000 kWh | 5.2806 cents per KWh |
| | <u>For All Over 400 KWh per KW Billing Demand per Month:</u> | |
| | For all KWh per month | 5.1651 cents per kWh |

DEFINITION OF "MONTH"

The term "month" as used in this Schedule means the period intervening between meter readings for the purposes of monthly billing. Readings are taken once a month at intervals of approximately (30) days.

DETERMINATION OF BILLING DEMAND

The billing demand each month shall be the largest of the following:

1. The maximum integrated thirty-minute demand in the previous 12 months including the month for which the bill is rendered.
2. Fifty percent (50%) of the contract demand.

The City will install a permanent demand meter when the monthly usage of the Customer equals or exceeds 3,000 KWh per month, or when tests indicate a demand of 15 KW or more. The City may, at its option, install a demand meter for any customer served under this schedule.

MINIMUM BILL

The minimum bill shall be the bill calculated on the Rate above including the Basic Facilities Charge, Demand Charge and Energy Charge, but the bill shall not be less than the amount determined as shown below according to the type of minimum selected by the City.

Monthly

\$1.79 per KW per month of contract demand

If the customer's measured demand exceeds the contract demand, the City may, at any time establish the minimum based on the maximum integrated demand in the previous 12 months including the month for which the bill is rendered, instead of the Contract Demand.

Annual

\$35.88 per kW per year of Contract Demand

The City may choose this option when the customer's service is seasonal or erratic, or it may offer the customer a monthly minimum option. Unless otherwise specified in the contract, the billing procedure for annual minimums will be as follows:

For each month of the contract year when energy is used, a monthly bill will be calculated on the rate above. For each month of the contract year when no energy is used, no monthly amount will be billed. The bill for the last month of the contract year will be determined as follows:

- If the total of the charges for 12 months exceeds the annual minimum, the last bill of the contract year will include only the charges for that month.
- If the total of the charges for 12 months is less than the annual minimum, the last bill of the contract year will include an amount necessary to satisfy the annual minimum.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 85 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 85 percent and dividing by the average power factor in percent for that month.

PURCHASE POWER ADJUSTMENT RIDER

The City's Purchase Power Adjustment Rider is applicable to all service supplied under this schedule.

RENEWABLE ENERGY PORTFOLIO STANDARD (REPS) RIDER

The City's Renewable Energy Portfolio Standard (REPS) Rider is applicable to all service supplied under this schedule.

EXTRA FACILITIES CHARGE

A monthly "Extra Facilities Charge" equal to 1.7% of the installed cost of extra facilities necessary for service required under this schedule, but not less than \$25, shall be billed to the Customer in addition to the bill under the appropriate rate schedule when applicable.

PAYMENT

Bills under the Schedule are due and payable on the date of the bill at the office of the City. Bills are past due and delinquent on the fifteenth day after the date of the bill. If any bill is not so paid, the City has the right to suspend service. In addition, all bills not paid by the twenty-fifth day after the date of the bill shall be subject to a one and one-half (1½%) late payment charge on the unpaid amount. This late payment charge shall be rendered on the following month's bill and it shall become part of and be due and payable with the bill on which it is rendered.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter by giving at least sixty (60) days' previous notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

Effective for Bills rendered on and after July 1, 2024.